



**Knoxville Utilities Board  
Electric Division**

**GENERAL POWER RATE - SCHEDULE GSA**

Availability

This rate shall be available for the firm power requirements (where a customer's contract demand is 5,000 kW or less) for electric service to non-residential customers. This rate shall also apply to customers to whom service is not available under any other resale rate schedule.

Character of Service

Alternating current, single or three-phase, 60 hertz. Power shall be delivered at a service voltage available in the vicinity or agreed to by KUB.

Base Charges

1. If (a) the higher of (i) the customer's currently effective contract demand, if any, or (ii) its highest billing demand during the latest 12-month period is not more than 50 kW and (b) the customer's monthly energy takings for any month during such period do not exceed 15,000 kWh:

**Customer Charge: \$32.00 per delivery point per month**

Energy Charge:

Summer Period                      \$0.13497 per kWh per month

**Winter Period                      \$0.13456 per kWh per month**

Transition Period                    \$0.13456 per kWh per month

2. If (a) the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12-month period is greater than 50 kW but not more than 1,000 kW or (b) the customer's billing demand is less than

50 kW and its energy takings for any month during such period exceed 15,000 kWh:

**Customer Charge: \$104.00 per delivery point per month**

Demand Charge:

Summer Period First 50 kW of billing demand per month, no demand charge

Excess over 50 kW of billing demand per month, at \$18.71 per kW

**Winter Period First 50 kW of billing demand per month, no demand charge**

**Excess over 50 kW of billing demand per month, at \$17.92 per kW**

Transition Period First 50 kW of billing demand per month, no demand charge

Excess over 50 kW of billing demand per month, at \$17.92 per kW

Energy Charge:

Summer Period First 15,000 kWh per month at \$0.16678 per kWh  
Additional kWh per month at \$0.07656 per kWh

**Winter Period First 15,000 kWh per month at \$0.16637 per kWh  
Additional kWh per month at \$0.07656 per kWh**

Transition Period First 15,000 kWh per month at \$0.16637 per kWh  
Additional kWh per month at \$0.07656 per kWh

3. If the higher of (a) the customer's currently effective contract demand or (b) its highest billing demand during the latest 12-month period is greater than 1,000 kW:

**Customer Charge: \$287.00 per delivery point per month**

Demand Charge:

Summer Period First 1,000 kW of billing demand per month, at \$19.54 per kW

Excess over 1,000 kW of billing demand per month, at \$20.25 per kW, plus an additional

\$20.25 per kW per month for each kW, if any, of the amount by which the customer's billing demand

	exceeds the higher of 2,500 kW or its contract demand
<b>Winter Period</b>	<b>First 1,000 kW of billing demand per month, at \$18.78 per kW</b> <b>Excess over 1,000 kW of billing demand per month, at \$19.49 per kW, plus an additional \$19.49 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 2,500 kW or its contract demand</b>
Transition Period	First 1,000 kW of billing demand per month, at \$18.78 per kW Excess over 1,000 kW of billing demand per month, at \$19.49 per kW, plus an additional \$19.49 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 2,500 kW or its contract demand
Energy Charge:	
Summer Period	\$0.08750 per kWh per month
<b>Winter Period</b>	<b>\$0.08750 per kWh per month</b>
Transition Period	\$0.08750 per kWh per month

#### Adjustment

Charges under this rate schedule may be increased or decreased to reflect changes in purchased power costs as determined by any purchased power adjustment adopted by the Board.

#### Determination of Seasonal Periods

Summer Period shall mean the June, July, August, and September billing months. Winter Period shall mean the December, January, February, and March billing months. Transition Period shall mean the April, May, October, and November billing months.

#### Determination of Demand

KUB shall meter the demands in kW of all customers having loads in excess of 50 kW. The metered demand for any month shall be the highest average during any 30-consecutive-minute period of the month of the load metered in kW. The measured

demand for any month shall be the higher of the highest average during any 30-consecutive-minute period of the month of (a) the load metered in kW or (b) 85 percent of the load in kVA plus an additional 10 percent for that part of the load over 5,000 kVA, and such measured demand shall be used as the billing demand, except that the billing demand for any month shall in no case be less than 30 percent of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.

#### Minimum Bill

The monthly bill under this rate schedule shall not be less than the sum of (a) the base customer charge, (b) the base demand charge, as adjusted, applied to the customer's billing demand, and (c) the base energy charge, as adjusted, applied to the customer's energy takings; provided, however, that, under (2.) of the Base Charges, the monthly bill shall in no event be less than the sum (a) the base customer charge and (b) 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50kW) of billing demand, multiplied by the higher of the customer's currently effective contract demand or its highest billing demand established during the preceding 12 months.

KUB may require minimum bills higher than those stated above.

#### Contract Requirements

KUB shall require contracts for service provided under this rate schedule to customers whose demand requirements exceed 1,000 kW and such contracts shall be for an initial term of at least one year. The customer shall contract for its maximum requirements, which shall not exceed the amount of power capable of being used by customer, and KUB shall not be obligated to supply power in greater amount at any time than the customer's currently effective contract demand. If the customer uses any power other than that supplied by KUB under this rate schedule, the contract may include other special provisions. The rate schedule in any power contract shall be subject to adjustment, modification, change, or replacement from time to time as approved by the Board.

#### Single – Point Delivery

The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point at each different voltage shall be separately metered and billed.

Rules and Regulations

Service is subject to Rules and Regulations of KUB.

Resolution No. 1441 . . . . . Effective April 1, 2024  
Purchased Power Adjustment .....Effective February 1, 2025

Rates above are inclusive of the Purchased Power Adjustment for the current month.